



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

September 29, 2005

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
211 Sower Blvd.  
P.O. Box 615  
Frankfort, KY 40601

Case 2005-00401

RECEIVED

SEP 29 2005

PUBLIC SERVICE  
COMMISSION

Re: Gas Supply Clause Case No. 2005-00XXX

Dear Ms. O'Donnell:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the Sixth Revision of Original Sheet No. 70 of LG&E Tariff PSC of Kentucky Gas No. 6 setting forth a Gas Supply Cost Component of 154.139 cents per 100 cubic feet applicable to all gas sold during the period of November 1, 2005 through January 31, 2006. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of November 1, 2005 through January 31, 2006.

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the November 1, 2005 through January 31, 2006 period. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on August 1, 2005. These adjustment levels will remain in effect from November 1, 2005 through January 31, 2006.

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Respectfully,

Robert M. Conroy  
Manager, Rates

Enclosures

# Louisville Gas and Electric Company

Sixth Revision of Original Sheet No. 70  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE

## GSC

### Gas Supply Clause

#### APPLICABLE TO

All gas sold.

#### GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	153.793¢
Gas Cost Actual Adjustment (GCAA)	(0.158)
Gas Cost Balance Adjustment (GCBA)	(0.114)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Performance-Based Rate Recovery Component (PBRRC)	<u>0.618</u>
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Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	154.139¢
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Date of Issue: September 29, 2005  
Canceling Fifth Revision of  
Original Sheet No. 70  
Issued August 1, 2005

Issued By

Date Effective: November 1, 2005

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2005-00XXX dated \_\_\_\_\_

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Supporting Calculations For The**

**Gas Supply Clause**

**2005-00XXX**

2005-00401

**For the Period**

**November 1, 2005 through January 31, 2006**

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to  
Service Rendered On and After November 1, 2005

2005-00XXX

## Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	264,565,941
Total Expected Customer Deliveries: November 1, 2005 through January 31, 2006	Mcf	17,202,685
Gas Supply Cost Per Mcf	\$/Mcf	15.3793
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	153.793

## Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount	
Current Quarter Actual Adjustment	Eff. Nov 1, 2005 from 2005-00143	¢/Ccf	(0.609)
Previous Quarter Actual Adjustment	Eff. Aug 1, 2005 from 2004-00526	¢/Ccf	(0.182)
2nd Previous Qrt. Actual Adjustment	Eff. May 1, 2005 from 2004-00390	¢/Ccf	2.050
3rd Previous Qrt. Actual Adjustment	Eff. Feb 1, 2005 from 2004-00271	¢/Ccf	(1.417)
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(0.158)	

## Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	196,778
Total Expected Customer Deliveries: November 1, 2005 - January 31, 2006	Mcf	17,224,631
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	(0.0114)
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	(0.114)

## Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

## Performance-Based Rate Recovery Component (PBRR) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRR)	¢/Ccf	0.618
Total of PBRR Factors Per 100 Cubic Feet	¢/Ccf	0.618

## Gas Supply Cost Component (GSCC) Effective November 1, 2005 - January 31, 2006

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	153.793
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(0.158)
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	(0.114)
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRR)	¢/Ccf	0.618
Total Gas Supply Cost Component (GSCC)	¢/Ccf	<b>154.139</b>

LOUISVILLE GAS AND ELECTRIC COMPANY  
Calculation of Gas Supply Costs  
For The Three-Month Period From November 1, 2005 through January 31, 2006

	November	December	January	Total Nov 05-Jan 06
<b>MMBtu</b>				
1. Expected Gas Supply Transported Under Texas' No-Notice Service	580,858	1,563,761	932,752	3,077,371
2. Expected Gas Supply Transported Under Texas' Rate FT	1,080,000	1,116,000	1,116,000	3,312,000
3. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	1,200,000	1,240,000	1,240,000	3,680,000
4. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 1)	330,000	341,000	341,000	1,012,000
5. Total MMBtu Purchased	3,190,858	4,260,761	3,629,752	11,081,371
6. Plus: Withdrawals from Texas Gas' NNS Storage Service	443,880	1,083,295	797,351	2,324,526
7. Less: Injections into Texas Gas' NNS Storage Service	0	0	0	0
8. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	3,634,738	5,344,056	4,427,103	13,405,897
<b>Mcf</b>				
9. Total Purchases in Mcf	3,113,032	4,156,840	3,541,221	
10. Plus: Withdrawals from Texas Gas' NNS Storage Service	433,054	1,056,873	777,903	
11. Less: Injections Texas Gas' NNS Storage Service	0	0	0	
12. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	3,546,086	5,213,713	4,319,124	
13. Plus: Customer Transportation Volumes under Rate TS	9,594	29,728	32,828	
14. Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 12 + Line 13)	3,555,680	5,243,441	4,351,952	
15. Less: Purchases for Depts. Other Than Gas Dept.	66,402	46,004	40,475	
16. Less: Purchases Injected into LG&E's Underground Storage	0	0	0	
17. Mcf Purchases Expended during Month (Line 12 - Line 15 - Line 16)	3,479,684	5,167,709	4,278,649	12,926,042
18. LG&E's Storage Inventory - Beginning of Month	14,290,001	13,745,001	12,470,001	
19. Plus: Storage Injections into LG&E's Underground Storage (Line 16)	242,047	0	0	
20. LG&E's Storage Inventory - Including Injections	14,532,048	13,745,001	12,470,001	
21. Less: Storage Withdrawals from LG&E's Underground Storage	745,000	1,232,309	3,082,482	5,059,791
22. Less: Storage Losses	42,047	42,691	37,518	122,256
23. LG&E's Storage Inventory - End of Month	13,745,001	12,470,001	9,350,001	
24. Mcf of Gas Supply Expended during Month (Line 17 + Line 21 + Line 22)	4,266,731	6,442,709	7,398,649	18,108,089
<b>Cost</b>				
25. Total Demand Cost - Including Transportation (Line 14 x Line 46)	\$3,202,245	\$4,722,243	\$3,919,368	
26. Less: Demand Cost Recovered thru Rate TS (Line 13 x Line 46)	8,640	26,773	29,565	
27. Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$3,193,605	\$4,695,470	\$3,889,803	
28. Commodity Costs - Gas Supply Under NNS (Line 1 x Line 47)	8,520,606	23,668,930	14,408,313	
29. Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 48)	15,635,592	16,671,478	17,014,759	
30. Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 3 x Line 49)	17,583,240	18,757,728	19,149,940	
31. Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 4 x Line 50)	4,856,478	5,178,665	5,285,568	
32. Total Purchased Gas Cost	\$49,789,521	\$68,972,271	\$59,748,383	\$178,510,175
33. Plus: Withdrawals from NNS Storage (Line 6 x Line 47)	6,511,276	16,396,645	12,316,761	35,224,682
34. Less: Purchases Injected into NNS Storage (Line 7 x Line 47)	0	0	0	0
35. Total Cost of Gas Delivered to LG&E	\$56,300,797	\$85,368,916	\$72,065,144	\$213,734,857
36. Less: Purchases for Depts. Other Than Gas Dept. (Line 15 x Line 51)	1,054,258	753,265	675,329	2,482,852
37. Less: Purchases Injected into LG&E's Storage (Line 16 x Line 51)	0	0	0	0
38. Pipeline Deliveries Expended During Month	\$55,246,539	\$84,615,651	\$71,389,815	\$211,252,005
39. LG&E's Storage Inventory - Beginning of Month	\$149,509,135	\$141,411,838	\$128,294,383	
40. Plus: LG&E Storage Injections (Line 37 above)	0	0	0	
41. LG&E's Storage Inventory - Including Injections	\$149,509,135	\$141,411,838	\$128,294,383	
42. Less: LG&E Storage Withdrawals (Line 21 x Line 52)	7,664,709	12,678,241	31,713,191	\$52,056,141
43. Less: LG&E Storage Losses (Line 22 x Line 52)	432,588	439,214	385,993	1,257,795
44. LG&E's Storage Inventory - End of Month	\$141,411,838	\$128,294,383	\$96,195,199	
45. Gas Supply Expenses (Line 38 + Line 42 + Line 43)	\$63,343,836	\$97,733,106	\$103,488,999	\$264,565,941
<b>Unit Cost</b>				
46. 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.9006	\$0.9006	\$0.9006	
47. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$14.6690	\$15.1359	\$15.4471	
48. Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$14.4774	\$14.9386	\$15.2462	
49. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$14.6527	\$15.1272	\$15.4435	
50. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1)	\$14.7166	\$15.1867	\$15.5002	
51. Average Cost of Deliveries (Line 35 / Line 12)	\$15.8769	\$16.3739	\$16.6851	
52. Average Cost of Inventory - Including Injections (Line 41 / Line 20)	\$10.2882	\$10.2882	\$10.2882	
<b>Gas Supply Cost</b>				
53. Total Expected Mcf Deliveries (Sales) to Customers (November 1, 2005 through January 31, 2006)				17,202,685 Mcf
54. Current Gas Supply Cost (Line 45 / Line 53)				<u>\$15.3793</u> / Mcf

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Calculation Of The Average Demand Cost Per Mcf Applicable To**  
**The Three-Month Period From November 1, 2005 through January 31, 2006**

**Demand Billings:**

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(	\$13.2049	x	119,913	MMBtu ) x 12	\$19,001,270
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(	\$6.9954	x	36,000	MMBtu ) x 12	3,022,013
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(	\$6.4640	x	40,000	MMBtu ) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(	\$6.4640	x	11,000	MMBtu ) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)						9,064,739

**ANNUAL DEMAND COSTS**

\$35,043,990

Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rate TS) -	<b>MMBtu</b>	39,884,210
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Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rate TS) -	<b>Mcf</b>	38,911,424
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**AVERAGE DEMAND COST PER MCF**

0.9006

**Pipeline Supplier's Demand Component Applicable to Billings  
Under LG&E's Gas Transportation Service/Standby - Rate TS  
The 3-Month Period from November 1, 2005 through January 31, 2006**

Pipeline Supplier's Demand Component per Mcf	\$0.9006
Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)	0.0000
Performance Based Rate Recovery Component (see Exhibit E)	<u>0.0076</u>
Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation	<u><u>0.9082</u></u>

**Demand-Related Supply Costs Applicable to Daily Utilization Charge under Rates FT and PS and for Reserved Balancing Service Under Rider RBS**

Design Day Requirements (in Mcf)	442,031
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**Reserved Balancing Service Charge (per Mcf Reserved):**

Annual Charge -> (Annual Demand Costs / Design Day Requirements)	\$79.28
Monthly Charge -> (Annual Charge / 12 Months)	<u><u>\$6.61</u></u>

**Daily Utilization Charge (per Mcf of Non-Reserved Balancing):**

(Annual Reserved Balancing Charge / 365 Days) - 100% Load Factor Rate	<u><u>\$0.2172</u></u>
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LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2005-00XXX

Gas Supply Cost Effective November 1, 2005

LG&E is served by Texas Gas Transmission LLC ("TGT") pursuant to the terms of transportation agreements under Rates NNS-4 and FT-4, and by Tennessee Gas Pipeline Company ("TGPL") pursuant to the terms of a transportation agreement under Rate FT-A-2.

**Texas Gas Transmission LLC**

On April 29, 2005, TGT filed a general rate case at the Federal Energy Regulatory Commission ("FERC") as it was required to do pursuant to the FERC-approved Settlement in Docket No. RP00-260. The rates filed by TGT set forth an effective date of June 1, 2005. By Order dated May 31, 2005, FERC suspended until November 1, 2005, the rates proposed by TGT in Docket No. RP05-317. Subsequently, on August 30, 2005, TGT filed tariff sheets at the FERC in Docket No. RP05-585 to reflect a new ACA Unit Charge as determined by FERC and recoverable by TGT pursuant to the General Terms and Conditions of its FERC Gas Tariff. TGT placed into effect the new ACA funding unit of \$0.0018/MMBtu effective October 1, 2005. The motion rates and associated tariff sheets associated with the implementation of TGT's rate case are not available at the time of this filing. Consequently, this filing is based upon the rates in the June 1 tariff sheets as adjusted for the ACA filing effective October 1.

Texas Gas's No-Notice Service (NNS-4)

Attached hereto as Exhibit A-1 (a), Pages 1 and 2, are the tariff sheets for No-Notice Service under Rate NNS-4 applicable during the period of November 1, 2005 through January 31, 2006. Page 1 contains the tariff sheet which sets forth the FERC ACA funding unit of \$0.0018/MMBtu effective October 1, 2005. Page 2 sets forth the rates proposed by TGT to become effective on June 1, 2005, and suspended by FERC Order until November 1, 2005. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.5132/MMBtu (or an equivalent monthly demand charge of \$15.6098/MMBtu) and (b) a commodity charge of \$0.0685/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$13.2049/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0513/MMBtu.

Texas Gas's Firm Transportation Service (FT-4)

Attached hereto as Exhibit A-1 (a), Pages 3, 4, and 5, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of November 1, 2005 through January 31, 2006. Page 3 contains the tariff sheet which sets forth the FERC ACA funding unit of \$0.0018/MMBtu effective October 1, 2005. Page 4 contains the tariff sheet which sets forth the daily demand charges proposed by TGT to become effective June 1, 2005, and suspended by FERC Order until November 1, 2005. Page 5 contains the tariff sheet which sets forth the commodity charges effective June 1, 2005, and suspended by FERC Order until November 1, 2005. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.3856/MMBtu (or an equivalent monthly demand charge of \$11.7287/MMBtu) and (b) a commodity charge of \$0.0590/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.9954/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0350/MMBtu.

**Tennessee Gas Pipeline Company**

On August 31, 2005, TGPL filed tariff sheets at the FERC in Docket No. RP05-640 to reflect a new ACA Unit Charge as determined by FERC and recoverable by TGPL pursuant to the General Terms and Conditions of its FERC Gas Tariff. TGPL placed into effect the new ACA funding unit of \$0.0018/MMBtu effective October 1, 2005.

TGPL's Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 6 and 7, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of November 1, 2005 through January 31, 2006. Page 7 contains the tariff sheet which sets forth the daily demand charges. Page 8 contains the tariff sheet which sets forth the commodity charges. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 0 to Zone 2: (a) a daily demand charge of \$0.2979/MMBtu (or an equivalent monthly demand charge of \$9.06/MMBtu) and (b) a commodity charge of \$0.0898/MMBtu. The rates absent the discounts negotiated by LG&E would be as follows for delivers from Zone 1 to Zone 2: (a) a daily demand charge of \$0.2505/MMBtu (or an equivalent monthly demand charge of \$7.62/MMBtu) and (b) a commodity charge of \$0.0794/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

## Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of September 28, 2005, are \$14.100/MMBtu for November, \$14.570/MMBtu for December, and \$14.875/MMBtu for January. The NYMEX price can be used as a general price indicator. Natural gas prices this winter are expected to be significantly higher than last winter for a variety of reasons. Storage inventory levels, among other factors, affect the demand for natural gas and hence its price. The Energy Information Administration’s storage survey for the week ending September 23, 2005, indicated that storage inventory levels were higher than last year’s levels. Storage inventories across the nation are 116 Bcf (2,885 Bcf – 3,001 Bcf), or 4%, lower this year than the same period one year ago. Last year at this time, 3,001 Bcf was held in storage, while this year 2,885 Bcf is held in storage. More significantly, storage inventories across the nation are 68 Bcf (2,885 Bcf – 2,817 Bcf), or 2%, higher this year than the five-year average. On average for the last five years at this time, 2,817 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas (arising from colder weather and increased heating requirements, or warmer weather and increased electric generation requirements) tend to cause increases in the expected price of natural gas. Natural gas storage inventory levels have failed to keep up with historical levels for a number of reasons. There is a continuing supply/demand imbalance underlying the natural gas marketplace which is being exacerbated by other factors. The summer of 2005 has been warmer than normal, promoting additional electric generation fired by natural gas to meet electric load requirements. The summer of 2005 has also been a very active hurricane season. Two hurricanes in particular have impacted the marketplace, Katrina and Rita. Hurricane Katrina severely damaged natural gas infrastructure including not only offshore production platforms, but also compressor and purification facilities, as well as sub-sea pipelines, furthering disrupting natural gas supplies required to meet demand and re-fill storage. These factors in combination have all driven natural gas prices to record high levels. In addition, to these factors, natural gas prices have tended to follow the prices for other forms of energy, in particular oil. Relief in the form of incremental supplies (either in the form of new gas production or LNG) has not been forthcoming.

During the three-month period under review, November 1, 2005 through January 31, 2006, LG&E estimates that its total purchases will be 13,405,897 MMBtu. LG&E expects that 5,401,897 MMBtu will be met with deliveries from TGT’s pipeline service under Rate NNS (3,077,371 MMBtu in pipeline deliveries, plus a net 2,324,526 MMBtu in storage withdrawals); 3,312,000 MMBtu will be met from deliveries under TGT’s pipeline service under Rate FT; 3,680,000 MMBtu will be met from deliveries under TGPL’s pipeline service under Rate FT-A from Zone 0; and 1,012,000 MMBtu will be met from deliveries under TGPL’s pipeline service under Rate FT-A from Zone 1.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$14.09 per MMBtu in November 2005, \$14.54 in December 2005, and \$14.84 in January 2006. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$14.09 per MMBtu in November 2005, \$14.54 in December 2005, and \$14.84 in January 2006. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$13.88 per MMBtu in November 2005, \$14.33 in December 2005, and \$14.63 in January 2006, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$14.07 per MMBtu in November 2005, \$14.52 in December 2005, and \$14.82 in January 2006.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rate NNS and Rate FT, applicable retention percentages, and the applicable surcharges approved by the FERC:

RATE NNS  
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2005	\$14.0900	3.61%	\$0.0513	\$14.6690
December	\$14.5400	3.61%	\$0.0513	\$15.1359
January 2006	\$14.8400	3.61%	\$0.0513	\$15.4471

RATE FT  
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
November 2005	\$14.0900	2.44%	\$0.0350	\$14.4774
December	\$14.5400	2.44%	\$0.0350	\$14.9386
January 2006	\$14.8400	2.44%	\$0.0350	\$15.2462

RATE FT-A  
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU  
UNDER TENN. GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
November 2005	\$13.8800	5.16%	\$0.0175	\$14.6527
December	\$14.3300	5.16%	\$0.0175	\$15.1272
January 2006	\$14.6300	5.16%	\$0.0175	\$15.4435
Zone 1				
November 2005	\$14.0700	4.28%	\$0.0175	\$14.7166
December	\$14.5200	4.28%	\$0.0175	\$15.1867
January 2006	\$14.8200	4.28%	\$0.0175	\$15.5002

The annual demand billings covering the 12 months from November 2005 through October 2006 for the long-term firm contracts with suppliers are currently expected to be \$9,064,739.

Rate FT, Rider RBS, and Rate PS

The demand-related supply costs applicable to the Daily Utilization Charge under Rate FT, the Reserved Balancing Service under Rider RBS, and any daily utilization charges under Rate PS applicable during the three-month period of November 1, 2005 through January 31, 2006 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1037		0.1037
Commodity	0.0118	0.0018	0.0136
Overrun	0.1155	0.0018	0.1173
Zone 1			
Daily Demand	0.2804		0.2804
Commodity	0.0339	0.0018	0.0357
Overrun	0.3143	0.0018	0.3161
Zone 2			
Daily Demand	0.3122		0.3122
Commodity	0.0392	0.0018	0.0410
Overrun	0.3514	0.0018	0.3532
Zone 3			
Daily Demand	0.3510		0.3510
Commodity	0.0493	0.0018	0.0511
Overrun	0.4003	0.0018	0.4021
Zone 4			
Daily Demand	0.4138		0.4138
Commodity	0.0569	0.0018	0.0587
Overrun	0.4707	0.0018	0.4725

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0060  
 Zone 1 0.0169  
 Zone 2 0.0192  
 Zone 3 0.0207  
 Zone 4 0.0244

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Texas Gas Transmission, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Fifth Revised Sheet No. 20  
Superseding  
Fourth Revised Sheet No. 20

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0277	0.0019	0.0296
Overrun	0.2077	0.0019	0.2096
Zone 1			
Daily Demand	0.3510		0.3510
Commodity	0.0467	0.0019	0.0486
Overrun	0.3977	0.0019	0.3996
Zone 2			
Daily Demand	0.3803		0.3803
Commodity	0.0512	0.0019	0.0531
Overrun	0.4315	0.0019	0.4334
Zone 3			
Daily Demand	0.4390		0.4390
Commodity	0.0545	0.0019	0.0564
Overrun	0.4935	0.0019	0.4954
Zone 4			
Daily Demand	0.5132		0.5132
Commodity	0.0667	0.0019	0.0686
Overrun	0.5799	0.0019	0.5818

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0193  
Zone 1 0.0203  
Zone 2 0.0241  
Zone 3 0.0281  
Zone 4 0.0348

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Issued by: James R. Hendrix, Vice President, Rates  
Issued on: April 29, 2005

Effective on: June 1, 2005

Texas Gas Transmission, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Third Revised Sheet No. 24  
Superseding  
Substitute Second Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0940
SL-1	0.2071
SL-2	0.2684
SL-3	0.3207
SL-4	0.3856
1-1	0.1771
1-2	0.2384
1-3	0.2907
1-4	0.3556
2-2	0.1663
2-3	0.2185
2-4	0.2815
3-3	0.1584
3-4	0.2214
4-4	0.1628

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0089	0.0018	0.0107
SL-1	0.0267	0.0018	0.0285
SL-2	0.0354	0.0018	0.0372
SL-3	0.0458	0.0018	0.0476
SL-4	0.0517	0.0018	0.0535
1-1	0.0222	0.0018	0.0240
1-2	0.0326	0.0018	0.0344
1-3	0.0417	0.0018	0.0435
1-4	0.0468	0.0018	0.0486
2-2	0.0177	0.0018	0.0195
2-3	0.0278	0.0018	0.0296
2-4	0.0329	0.0018	0.0347
3-3	0.0174	0.0018	0.0192
3-4	0.0225	0.0018	0.0243
4-4	0.0126	0.0018	0.0144

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Texas Gas Transmission, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Fourth Revised Sheet No. 25  
Superseding  
Third Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0107	0.0019	0.0126
SL-1	0.0383	0.0019	0.0402
SL-2	0.0436	0.0019	0.0455
SL-3	0.0497	0.0019	0.0516
SL-4	0.0572	0.0019	0.0591
1-1	0.0360	0.0019	0.0379
1-2	0.0417	0.0019	0.0436
1-3	0.0466	0.0019	0.0485
1-4	0.0548	0.0019	0.0567
2-2	0.0336	0.0019	0.0355
2-3	0.0385	0.0019	0.0404
2-4	0.0467	0.0019	0.0486
3-3	0.0328	0.0019	0.0347
3-4	0.0410	0.0019	0.0429
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Twenty-Fourth Revised Sheet No. 23  
Superseding  
Twenty-Third Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
RATE SCHEDULE FOR PT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates: The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1 PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996
- 2 Maximum rates are inclusive of base rates and above surcharges

Issued by: Byron S. Wright, Vice President

Issued on: June 30, 2004

Effective on: August 1, 2004

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP97-149, et al., issued April 29, 1998, 83 FERC ¶ 61,093

TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 23A  
Superseding  
Sixteenth Revised Sheet No. 23A

RATES PER DEKATHERM		COMMODITY RATES RATE SCHEDULE FOR FT-A							
Base Commodity Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L		\$0.0286							
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	
Minimum Commodity Rates 2/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	
Maximum Commodity Rates 1/, 2/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.0457		\$0.0687	\$0.0898	\$0.0996	\$0.1136	\$0.1249	\$0.1626	
L		\$0.0304							
1	\$0.0687		\$0.0590	\$0.0794	\$0.0892	\$0.1032	\$0.1144	\$0.1521	
2	\$0.0898		\$0.0794	\$0.0451	\$0.0548	\$0.0699	\$0.0801	\$0.1177	
3	\$0.0996		\$0.0892	\$0.0548	\$0.0384	\$0.0681	\$0.0783	\$0.1160	
4	\$0.1147		\$0.1043	\$0.0699	\$0.0681	\$0.0419	\$0.0477	\$0.0852	
5	\$0.1249		\$0.1144	\$0.0801	\$0.0783	\$0.0477	\$0.0445	\$0.0783	
6	\$0.1626		\$0.1521	\$0.1177	\$0.1160	\$0.0852	\$0.0783	\$0.0660	

Notes:  
-----  
1/ The above maximum rates include a per Dth charge for:  
(ACA) Annual Charge Adjustment \$0.0018  
2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Byron S. Wright, Vice President  
Issued on: August 31, 2005

Effective on: October 1, 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

## Gas Supply Clause: 2005-00XXX

## Calculation of Gas Cost Actual Adjustment (GCAA)

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2004-00526 during the three-month period of May 2005 through July 2005 was \$2,189,197. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a credit of 0.609¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after November 1, 2005, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from May 2005 through July 2005. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2004-00117, with service rendered through October 31, 2005, which will have been in effect for twelve months. Any over or under recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of February 2006.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective November 1, 2005 from 2005-00143	(0.609) cents/Ccf
Previous Quarter Actual Adjustment	
Effective August 1, 2005 from 2004-00526	(0.182) cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective May 1, 2005 from 2004-00390	2.050 cents/Ccf
3rd Previous Quarter Actual Adjustment	
Effective February 1, 2005 from 2004-00271	(1.417) cents/Ccf
<b>Total Gas Cost Actual Adjustment (GCAA)</b>	<b>(0.158) cents/Ccf</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Calculation of Gas Cost Actual Adjustment  
Which Compensates for Over- or Under-  
Recoveries of Gas Supply Costs

	(1) Cost Recovery Under GSC Compared to Actual Gas Supply Costs	(2)	(3) Over Or (Under) Recovery (1) - (2)	(4) Expected Mcf Sales for 12- Month Period From Date Implemented	(5) GCAA Per Mcf	(6) GCAA Per 100 Cu. Ft.	(7) Derivation of Gas Cost Actual Adjustment (GCAA) Which Compensates for Over or Under Recoveries Implemented With Service Rendered On
	Total Dollars of Gas Cost Recovered <sup>1</sup>	Gas Supply Cost Per Books <sup>2</sup>					
Nov - Jan 2000 Case # 90-158 JJ	61,376,761	59,434,246	1,942,515	40,445,558	(\$0.0480)	(\$0.00480)	5/1/2000
Feb - April 2000 Case # 90-158 KK	47,258,205	51,202,070	(3,943,865)	40,600,194	\$0.0971	\$0.00971	8/1/2000
May - July 2000 Case # 90-158 LL	14,233,712	18,761,623	(4,527,911)	39,895,493	\$0.1135	\$0.01135	11/1/2000
Aug - Oct 2000 Case # 90-158 MM	24,864,694	24,945,636	(80,942)	40,185,038	\$0.0020	\$0.00020	2/1/2001
Nov 2000 - Jan 2001 Case # 2000-080-A	128,334,845	166,746,237	(38,411,392)	40,502,982	\$0.9484	\$0.09484	5/1/2001
Feb 2001 - Apr 2001 Case # 2000-080-B	84,744,480	72,203,459	12,541,021	40,583,967	(\$0.3090)	(\$0.03090)	8/1/2001
May 2001 - Jul 2001 Case # 2000-080-D	17,784,983	15,885,438	1,899,545	40,602,547	(\$0.0468)	(\$0.00468)	11/1/2001
Aug 2001 - Oct 2001 Case # 2000-080-G	18,398,144	14,357,692	4,040,452	37,352,279	(\$0.1082)	(\$0.01082)	2/01/2002
Nov 2001 - Jan 2002 Case # 2000-080-H	56,558,240	58,396,260	(1,838,020)	37,610,431	\$0.0489	\$0.00489	5/01/2002
Feb 2002 - Apr 2002 Case # 2000-080-i	56,940,651	60,982,147	(12,230,238) <sup>3</sup>	37,752,063	\$0.3240	\$0.03240	8/1/2002
May 2002 - July 2002 Case # 2002-00110	13,438,971	15,122,528	(1,683,557)	36,753,737	\$0.0458	\$0.00458	11/1/2002
Aug 2002 - Oct 2002 Case # 2002-00261	15,907,785	17,086,539	(1,178,754)	36,801,563	\$0.0320	\$0.00320	2/1/2003
Nov 2002 - Jan 2003 Case # 2002-00368	97,958,248	107,648,978	(9,690,730)	36,918,853	\$0.2625	\$0.02625	5/1/2003
Feb 2003-Apr 2003 Case # 2003-00004	68,860,317	89,433,601	(20,573,284)	36,900,588	\$0.5575	\$0.05575	8/1/2003
May 2003-Jul 2003 Case # 2003-000121	18,971,902	18,559,852	412,050	36,348,575	(\$0.0113)	(\$0.00113)	11/1/2003
Aug 2003 - Oct 2003 Case # 2003-00260	25,560,264	20,773,050	4,787,214	36,405,180	(\$0.1315)	(\$0.01315)	2/1/2004
Nov 2003 - Jan 2004 Case # 2003-00385	110,568,160	117,066,050	(6,497,890)	36,398,609	\$0.1785	\$0.01785	5/1/2004
Feb 2004 - Apr 2004 Case # 2003-00506	83,438,486	81,507,939	1,930,547	36,434,958	(\$0.0530)	(\$0.00530)	8/1/2004
May 2004 - Jul 2004 Case # 2004-00117	19,042,943	21,865,358	(2,822,415)	36,321,555	\$0.0777	\$0.00777	11/1/2004
Aug 2004 - Oct 2004 Case # 2004-00271	25,903,070	20,754,205	5,148,865	36,326,312	(\$0.1417)	(\$0.01417)	2/1/2005
Nov 2004 - Jan 2005 Case # 2004-00390	121,366,510	128,832,748	(7,466,238)	36,421,319	\$0.2050	\$0.02050	5/1/2005
Feb 2005 - Apr 2005 Case # 2004-00526	97,013,157	96,350,924	662,233	36,428,002	(\$0.0182)	(\$0.00182)	8/1/2005
May 2005 - Jul 2005 Case # 2005-00143	31,352,437	29,163,240	2,189,197	35,923,358	(\$0.0609)	(\$0.00609)	11/1/2005

<sup>1</sup> See Page 2 of this Exhibit.

<sup>2</sup> See Page 4 of this Exhibit.

<sup>3</sup> This amount includes \$8,188,742 transferred from the Gas Supply Balance Adjustment (Exhibit C-1, Page 1 of 2, column 3).

LOUISVILLE GAS AND ELECTRIC COMPANY  
Calculation of Gas Costs Recovered  
Under Company's Gas Supply Clause

	Monthly Mcf Sales <sup>1</sup>	Nov 1, 2003 Through Jan 31, 2004	Feb 1, 2004 Through Apr 30, 2004	May 1, 2004 Through Jul 31, 2004	Aug 1, 2004 Through Oct 31, 2004	Nov 1, 2004 Through Jan 31, 2005	Feb 1, 2005 Through April 30, 2005	May 1, 2005 Through July 31, 2005
1	NOV	2,087,577	1,132,986					
2	DEC	4,861,196	4,861,196					
3	2004 JAN	6,693,093	6,693,093					
4	FEB	7,344,817	3,327,102	4,017,715				
5	MAR	4,514,128	4,514,128					
6	APR	2,866,544	2,866,544					
7	MAY	1,379,481	641,122	738,359				
8	JUNE	891,921		891,921				
9	JULY	793,150		793,150				
10	AUG	793,351		344,017	449,334			
11	SEPT	832,453			832,453			
12	OCT	1,030,809			1,030,809			
13	NOV	1,869,532			841,907	1,027,625		
14	DEC	4,359,120				4,359,120		
15	2005 JAN	6,317,608				6,317,608		
16	FEB	5,874,728				2,859,788	3,014,939	
17	MAR	5,232,940					5,232,940	
18	APR	2,888,645					2,888,645	
19	MAY	1,725,429					811,705	913,725
20	JUNE	1,399,647						924,088
21	JULY	802,316						802,316
22	AUG	751,741						400,469
23	Applicable Mcf Sales During 3 Month Period	16,014,377	12,039,509	2,767,447	3,154,503	14,564,142	11,948,228	3,040,598
24	Gas Supply Clause No.	2003-00385	2003-00506	2004-00117	2004-00271	2004-00390	2004-00526	2005-00143
25	Gas Supply Cost Recovered Per Mcf Sold	\$6.3665	\$6.5281	\$6.7718	\$7.9764	\$8.1110	\$7.2702	\$9.0435
26	Dollars of Recovery Under GSC	\$101,955,528	\$78,595,119	\$18,740,595	\$25,161,579	\$118,129,757	\$86,866,007	\$27,497,647
27	Mcf of Customer-Owned Gas Transported Under Rate TS	16,050	14,894	6,416	17,683	15,508	14,815	9,911
28	Pipeline Suppliers' Demand Component Per Mcf	1.0865	0.8613	0.7071	0.8495	0.8935	0.8905	0.8915
29	Dollars of Recovery Under Rate TS (Line 27 x Line 28)	\$17,438	\$12,828	\$4,537	\$15,021	\$13,856	\$13,193	\$8,836
30	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)	\$546,967	\$296,164	\$297,812	\$286,070	\$534,038	\$445,793	\$265,274
31	Revenues from Off-system Sales	\$8,048,227	\$4,534,375	\$0	\$440,400	\$2,688,858	\$9,688,164	\$3,580,681
32	Total \$'s of Gas Cost Recovered (Line 26 + Line 29 + Line 30 + Line 31)	\$110,568,160	\$83,438,486	\$19,042,943	\$25,903,070	\$121,366,510	\$97,013,157	\$31,352,437

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Total Gas Supply Cost Per Books**

	MCF						DOLLARS								
	Mcf Purchases	Purchases for OSS	Less: Purchases for Depts. other Than Gas Dept.	Less: Purchases Injected Into Storage	Plus: Mcf Withdrawn From Storage	Plus: Storage Losses	Mcf Sendout (Gas Dept)	Purchased Gas Costs	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Departments	Injected Into Storage	Plus: Withdrawn From Storage	Plus: Storage Losses	Plus: Other Gas Purchase Expenses	Total Gas Supply Cost
August	4,115,417	0	(151,356)	(3,101,260)	785		863,586	22,649,406	0	(848,796)	(17,055,690)	4,267		6,203	4,755,391
September	3,981,117	0	(88,121)	(2,897,273)	735		996,458	20,571,326	0	(458,101)	(14,966,443)	3,951		4,396	5,155,129
October	3,841,724	148,975	(55,230)	(1,912,962)	1,041		<u>2,023,548</u>	20,873,890	670,349	(299,899)	(10,394,079)	5,603		6,666	<u>10,862,530</u>
<b>Total August thru October 2003</b>							<b>3,883,592</b>								<b>20,773,050</b>
November	2,675,547	343,371	(42,522)	(396,872)	930,628		3,510,152	16,923,313	1,555,641	(269,129)	(2,510,295)	5,032,278		2,676	20,734,484
December	5,152,316	681,471	(93,088)	(150,507)	1,491,761		7,081,953	31,959,991	3,359,823	(434,545)	(933,595)	8,078,930		8,633	42,039,239
January	4,551,729	331,885	(73,736)	(46,964)	3,528,052		<u>8,290,966</u>	33,761,889	2,081,914	(341,684)	(348,351)	19,132,273		6,286	<u>54,292,327</u>
<b>Total November 2003 thru January 2004</b>							<b>18,883,071</b>								<b>117,066,050</b>
February	3,754,776	0	(74,088)	0	2,504,444	0	6,185,132	26,387,334	0	(276,751)	0	13,581,349	0	6,553	39,698,485
March	1,585,989	778,184	(73,829)	0	2,317,673	0	4,608,017	12,072,567	4,057,151	(319,545)	0	12,568,741	0	6,697	28,385,610
April	977,538	48,780	(239,108)	0	1,407,254	0	<u>2,194,464</u>	7,111,049	267,000	(1,591,512)	0	7,631,398	0	5,908	<u>13,423,843</u>
<b>Total February thru April 2004</b>							<b>12,987,613</b>								<b>81,507,939</b>
May	570,966	0	(108,345)	0	652,509		1,115,130	6,285,267	0	(1,137,911)	0	3,538,556	0	5,709	8,691,622
June	1,947,287	0	(95,412)	(1,007,868)	690		844,697	16,148,732	0	(656,098)	(8,363,087)	4,314	0	5,630	7,139,491
July	3,599,624	0	(66,985)	(2,665,412)	(198)	11,360	<u>878,389</u>	24,722,772	0	(452,623)	(18,314,579)	(1,291)	74,068	5,899	<u>6,034,245</u>
<b>Total May thru July 2004</b>							<b>2,838,216</b>								<b>21,865,358</b>
August	4,277,749	0	(94,370)	(3,310,454)	402	14,548	887,875	26,877,573	0	(586,294)	(20,755,884)	2,586	93,579	6,628	5,638,187
September	3,755,188	0	(62,928)	(2,816,331)	347	21,431	897,707	21,141,125	0	(350,740)	(15,856,507)	2,156	134,703	4,341	5,075,078
October	3,988,247	62,439	(41,431)	(2,538,467)	940	19,085	<u>1,490,813</u>	27,038,369	359,040	(280,902)	(17,209,791)	5,959	120,987	7,277	<u>10,040,939</u>
<b>Total August thru September 2004</b>							<b>3,276,395</b>								<b>20,754,205</b>
November	2,693,956	0	(65,065)	(235,151)	717,780	310,197	3,421,717	22,563,078	0	(541,447)	(1,969,813)	4,573,694	1,967,089	7,810	26,600,411
December	4,899,098	0	(100,509)	(2,625)	1,759,282	37,067	6,592,313	40,906,913	0	(641,777)	(21,918)	11,210,673	236,202	6,003	51,696,096
January	4,143,304	443,046	(150,989)	0	2,646,393	33,427	<u>7,115,181</u>	31,758,225	2,641,343	(948,459)	0	16,863,610	213,007	8,515	<u>50,536,241</u>
<b>Total November 2004 thru January 2005</b>							<b>17,129,211</b>								<b>128,832,748</b>
February	2,248,550	208,931	(36,228)	0	2,878,943	29,436	5,329,532	18,581,411	1,230,349	(298,849)	0	18,345,488	187,002	5,970	38,051,371
March	2,538,425	1,253,931	(51,600)	0	2,655,926	23,759	6,420,441	20,249,323	7,839,990	(396,407)	0	16,924,623	151,402	10,025	44,778,956
April	666,162	0	(51,903)	0	1,265,249	20,240	<u>1,899,748</u>	5,773,216	0	(449,999)	0	8,062,546	128,975	5,859	<u>13,520,598</u>
<b>Total February through April 2005</b>							<b>13,649,721</b>								<b>96,350,924</b>
May	904,733	0	(52,323)	0	460,254	20,621	1,333,285	9,084,815	0	(525,323)	0	2,932,877	131,403	7,537	11,631,309
June	1,730,044	475,559	(135,306)	(721,426)	958	21,220	1,371,049	14,177,685	2,973,433	(1,087,946)	(5,921,825)	6,550	145,085	8,065	10,301,047
July	4,089,736	0	(374,889)	(2,853,448)	958	25,827	<u>888,184</u>	33,360,576	0	(3,073,668)	(23,263,876)	7,183	193,651	7,019	<u>7,230,885</u>
<b>Total May through July 2005</b>							<b>3,592,518</b>								<b>29,163,240</b>

LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM MAY 2005 THROUGH JULY 2005

DELIVERED BY TEXAS GAS TRANSMISSION, LLC

			MAY 2005			JUNE 2005			JULY 2005			
COMMODITY AND VOLUMETRIC CHARGES:			NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
NATURAL GAS SUPPLIERS:												
1	A		244,794	238,823	\$1,697,576.40	747,896	729,655	\$4,601,352.00	759,500	740,976	\$5,440,658.72	
2	B		0	0	\$0.00	0	0	\$0.00	325,500	317,561	\$2,301,583.83	
3	C		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
4	D		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
5	E		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
6	F		369,164	360,160	\$2,471,157.80	359,040	350,283	\$2,172,225.60	371,008	361,959	\$2,570,711.58	
7	G		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
8	H		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
9	I		359,371	350,606	\$2,337,715.00	0	0	\$0.00	0	0	\$0.00	
10	J		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
11	K		232,500	226,830	\$1,591,426.46	0	0	\$0.00	0	0	\$0.00	
12	L		0	0	\$0.00	460,883	449,642	\$2,838,649.71	499,500	487,317	\$3,504,762.23	
13	M		156,459	152,643	\$1,037,200.00	0	0	\$0.00	0	0	\$0.00	
14	N		39,038	38,086	\$250,800.00	(160,576)	(156,660)	(\$1,155,919.00)	0	0	\$0.00	
15	O		311,176	303,586	\$2,050,342.22	301,260	293,912	\$2,196,692.61	310,000	302,439	\$2,396,205.32	
16	P		97,852	95,465	\$641,875.00	(326,872)	(318,899)	(\$2,424,761.64)	0	0	\$0.00	
17	Q		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
18	R		1,559	1,521	\$10,384.00	0	0	\$0.00	0	0	\$0.00	
19	S		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
20	T		7,795	7,605	\$51,920.00	0	0	\$0.00	0	0	\$0.00	
21	U		66,330	64,712	\$431,120.00	0	0	\$0.00	263,500	257,073	\$2,033,994.41	
			<u>1,886,038</u>	<u>1,840,037</u>	<u>\$12,571,516.88</u>	<u>1,381,631</u>	<u>1,347,933</u>	<u>\$8,228,239.28</u>	<u>2,529,008</u>	<u>2,467,325</u>	<u>\$18,247,916.09</u>	
NO-NOTICE SERVICE ("NNS") STORAGE:												
1	WITHDRAWALS		0	0	\$0.00	0	0	\$0.00	110,768	108,066	\$784,159.90	
2	INJECTIONS		(1,273,468)	(1,242,408)	(\$8,513,006.23)	(602,186)	(587,499)	(\$3,931,551.96)	(303,581)	(296,177)	(\$2,149,140.97)	
3	ADJUSTMENTS		(118)	(219)	(\$862.52)	(476)	1,550	(\$3,182.01)	(111)	1,950	(\$724.70)	
4	ADJUSTMENTS				\$202.69			\$520.32			\$104.01	
5	ADJUSTMENTS				\$1,392,027.86			\$564,248.28			\$294,577.99	
NET NNS STORAGE			<u>(1,273,586)</u>	<u>(1,242,627)</u>	<u>(\$7,121,638.20)</u>	<u>(602,662)</u>	<u>(585,949)</u>	<u>(\$3,369,965.37)</u>	<u>(192,924)</u>	<u>(186,161)</u>	<u>(\$1,071,023.77)</u>	
NATURAL GAS TRANSPORTERS:												
1	TEXAS GAS TRANSMISSION, LLC				\$33,972.04			\$41,081.26			\$125,997.47	
2	ADJUSTMENTS		0	(4)	(\$6.95)	0	(3,172)	(\$27.99)	0	(4,747)	(\$84.14)	
3	ADJUSTMENTS		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
TOTAL			<u>612,452</u>	<u>597,406</u>	<u>\$33,965.09</u>	<u>778,969</u>	<u>758,812</u>	<u>\$41,053.27</u>	<u>2,336,084</u>	<u>2,276,417</u>	<u>\$125,913.33</u>	
TOTAL COMMODITY AND VOLUMETRIC CHARGES					<u>\$5,483,843.77</u>						<u>\$4,899,327.18</u>	<u>\$17,302,805.65</u>
DEMAND AND FIXED CHARGES:												
1	TEXAS GAS TRANSMISSION, LLC				\$1,017,960.95			\$982,348.20			\$1,013,179.76	
2	ADJUSTMENTS				\$0.00			\$6,119.90			\$0.00	
3	ADJUSTMENTS				\$0.00			\$0.00			\$0.00	
4	SUPPLY RESERVATION CHARGES				\$213,448.95			\$206,563.50			\$213,448.95	
5	CAPACITY RELEASE CREDITS				(\$35,960.00)			(\$30,300.00)			(\$22,010.00)	
TOTAL DEMAND AND FIXED CHARGES					<u>\$1,195,449.90</u>						<u>\$1,164,731.60</u>	<u>\$1,204,618.71</u>
TOTAL PURCHASED GAS COSTS – TEXAS GAS TRANSMISSION, LLC					<u>\$6,679,293.67</u>						<u>\$6,064,058.78</u>	<u>\$18,507,424.36</u>

LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM MAY 2005 THROUGH JULY 2005

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY

COMMODITY AND VOLUMETRIC CHARGES:

		MAY 2005			JUNE 2005			JULY 2005			
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
<u>NATURAL GAS SUPPLIERS:</u>											
1	V	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
2	W	10,513	10,207	\$69,190.00	900,000	873,786	\$6,616,124.19	930,000	902,913	\$7,164,524.98	
3	X	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
4	Y	72,635	70,519	\$474,020.00	0	0	\$0.00	0	0	\$0.00	
5	Z	195,925	190,218	\$1,292,585.00	0	0	\$0.00	643,094	624,363	\$4,976,085.45	
6	AA	20,070	19,485	\$133,735.00	0	0	\$0.00	0	0	\$0.00	
<b>TOTAL</b>		<b>299,143</b>	<b>290,429</b>	<b>\$1,969,530.00</b>	<b>900,000</b>	<b>873,786</b>	<b>\$6,616,124.19</b>	<b>1,573,094</b>	<b>1,527,276</b>	<b>\$12,140,610.43</b>	
<u>NATURAL GAS TRANSPORTERS:</u>											
1	TENNESSEE GAS PIPELINE COMPANY			\$5,235.03			\$15,750.00			\$27,529.15	
2	TRANSPORTATION BY OTHERS			\$0.00			\$0.00			\$0.00	
3	ADJUSTMENTS	0	0	\$0.00	0	0	(\$0.02)	0	0	\$0.00	
4	ADJUSTMENTS	(29)	383	(\$213.62)	(69)	1,060	(\$468.93)	(10,946)	(11,917)	(\$80,933.23)	
5	ADJUSTMENTS	0	0	\$0.00	0	0	(\$188,639.63)	0	0	\$0.00	
<b>TOTAL</b>		<b>299,114</b>	<b>290,812</b>	<b>\$5,021.41</b>	<b>899,931</b>	<b>874,846</b>	<b>(\$173,358.58)</b>	<b>1,562,148</b>	<b>1,515,359</b>	<b>(\$53,404.08)</b>	
<b>TOTAL COMMODITY AND VOLUMETRIC CHARGES</b>				<b>\$1,974,551.41</b>				<b>\$6,442,765.61</b>	<b>\$12,087,206.35</b>		
<u>DEMAND AND FIXED CHARGES:</u>											
1	TENNESSEE GAS PIPELINE COMPANY			\$329,664.00			\$329,664.00			\$329,664.00	
2	TRANSPORTATION BY OTHERS			\$0.00			\$0.00			\$0.00	
3	SUPPLY RESERVATION CHARGES			\$0.00			\$0.00			\$0.00	
4	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00	
<b>TOTAL DEMAND AND FIXED CHARGES</b>				<b>\$329,664.00</b>				<b>\$329,664.00</b>	<b>\$329,664.00</b>		
<b>TOTAL PURCHASED GAS COSTS – TENNESSEE GAS PIPELINE COMPANY</b>				<b>\$2,304,215.41</b>				<b>\$6,772,429.61</b>	<b>\$12,416,870.35</b>		
<u>OTHER PURCHASES</u>											
1 PURCHASED FOR ELECTRIC DEPARTMENT											
	BB	0	0	\$0.00	25,000	24,390	\$190,000.00	152,500	148,779	\$1,212,850.00	
	CC	0	0	\$0.00	45,500	44,390	\$353,770.00	140,500	137,074	\$1,132,770.00	
	DD	0	0	\$0.00	12,500	12,195	\$97,500.00	0	0	\$0.00	
	EE	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
ADJUSTMENTS		0	0	\$0.00	0	0	\$0.00	0	(295)	\$0.00	
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>83,000</b>	<b>80,975</b>	<b>\$641,270.00</b>	<b>293,000</b>	<b>285,558</b>	<b>\$2,345,620.00</b>	
2 CASH-OUT OF CUSTOMER OVER-DELIVERIES			16,515	\$101,305.70		15,411	\$92,678.77		12,402	\$90,661.55	
<b>TOTAL</b>		<b>0</b>	<b>16,515</b>	<b>\$101,305.70</b>	<b>83,000</b>	<b>96,386</b>	<b>\$733,948.77</b>	<b>293,000</b>	<b>297,960</b>	<b>\$2,436,281.55</b>	
<b>TOTAL PURCHASED GAS COSTS – ALL PIPELINES</b>		<b>911,566</b>	<b>904,733</b>	<b>\$9,084,814.78</b>	<b>1,761,900</b>	<b>1,730,044</b>	<b>\$13,570,437.16</b>	<b>4,191,232</b>	<b>4,089,736</b>	<b>\$33,360,576.26</b>	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2005-00XXX**

**Calculation of Gas Cost Balance Adjustment (GCBA)**

The purpose of this adjustment is to compensate for any over or under recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be refunded under the Gas Cost Balance Adjustment (GCBA) during the period of November 1, 2005 through January 31, 2006, set forth on Page 1 of Exhibit C-1 is \$196,778. The GCBA factor required to refund this over-recovery is 0.114¢ per 100 cubic feet. LG&E will place this credit into effect with service rendered on and after November 1, 2005 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2005-00274, which, with service rendered through October 31, 2005 will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after February 1, 2006.

LOUISVILLE GAS AND ELECTRIC COMPANY  
 Calculation of Quarterly Gas Cost Balance Adjustment  
 To Compensate for Over or (Under) Recoveries  
 From the Gas Cost Actual Adjustment (GCAA) and  
 Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA <sup>1</sup> (\$)	Amt. Transferred From Refund Factor & PBRRRC (\$)	GCBA From Second Preceding 3 Mo. Period (\$)	Applicable Sales During 3 Mo. Period <sup>2</sup> (mcf)	GCBA Factor From Second Preceding 3 Mo. Period (cents/mcf)	Recovery Under GCBA (\$)	Remaining Over (Under) Recovery (\$)	Deferred Amounts (\$)	Total Remaining Over (Under) Recovery (\$)	Expected Sales For 3 Mo. Period (mcf)	GCBA (cents/mcf)	GCBA (cents/ccf)
						(5) x (6)	(4) + (7)		(2 + 3 + 8 + 9)			
May 1, 2000 (Case No. 90-158-LL)	362,226	(617,311)	(348,046)	15,829,134	1.91	302,336	(45,710)		(300,794)	3,372,657	8.92	0.892
Aug 1, 2000 (Case No. 90-158 MM)	856,195	407,837 <sup>4</sup>	128,775	11,499,775	(0.93)	(106,948)	21,827		1,285,859	4,242,472	(30.31)	(3.031)
Nov 1, 2000 (Case No. 2000-080-A)	(601,072)	0	(300,794)	3,303,970	8.92	294,668	(6,126)		(607,198)	18,565,717	3.27	0.327
Feb 1, 2001 (Case No. 2000-080-B)	(149,808)	0	1,285,859	3,901,253	(30.31)	(1,182,438)	103,421		(46,387)	13,763,414	0.34	0.034
May 1, 2001 (Case No. 2000-080-D)	(8,940)	(85,029) <sup>5</sup>	(607,198)	20,091,139	3.27	657,087	49,889		(44,080)	3,450,684	1.28	0.128
Aug 1, 2001 (Case No. 2000-080-G)	80,430		(46,387)	9,271,406	0.34	31,248	(15,140)		65,290	4,314,643	(1.51)	(0.151)
Nov 1, 2001 (Case No. 2000-080-H)	(215,729)		(44,080)	2,905,333	1.28	37,113	(6,966)		(222,695)	18,683,795	1.19	0.119
Feb 1, 2002 (Case No. 2000-080-I)	(196,171)		65,290	3,650,012	(1.51)	(55,232)	10,058		(188,164)	13,597,583	1.38	0.138
May 1, 2002 (Case No. 2002-00110)	(15,777)		(222,695)	13,720,912	1.19	163,542	(59,153)		(74,930)	3,280,770	2.28	0.228
Aug 1, 2002 (Case No. 2002-00261)	(8,188,742)	8,188,742 <sup>6</sup>	(188,164)	11,586,976	1.38	160,341	(27,823)		(27,823)	3,928,057	0.71	0.071
Nov 1, 2002 (Case No. 2002-00368)	2,636,575		(74,930)	3,095,321	2.28	70,695	(4,236)		2,632,339	17,781,076	(14.80)	(1.480)
Feb 1, 2003 (Case No. 2003-00004)	398,606		(27,823)	3,668,145	0.71	26,044	(1,779)		396,827	13,009,658	(3.05)	(0.305)
May 1, 2003 (Case No. 2003-00121)	97,787		2,632,339	18,255,311	(14.80)	(2,702,546)	(70,207)		27,580	3,519,058	(0.78)	(0.078)
Aug 1, 2003 (Case No. 2003-00260)	19,949		396,827	12,976,494	(3.05)	(395,783)	1,044		20,993	3,691,785	(0.57)	(0.057)
Nov 1, 2003 (Case No. 2003-00385)	35,085		27,580	2,961,852	(0.78)	(23,102)	4,478		39,563	17,166,186	(0.23)	(0.023)
Feb 1, 2004 (Case No. 2004-00506)	40,066	(970) <sup>7</sup>	20,993	3,440,040	(0.57)	(19,608)	1,385		40,481	12,672,184	(0.32)	(0.032)
May 1, 2004 (Case No. 2004-00117)	(46,186)		39,563	16,014,377	(0.23)	(36,833)	2,730		(43,456)	2,869,986 <sup>3</sup>	1.51	0.151
Aug 1, 2004 (Case No. 2004-00271)	(648,088)	(886,051) <sup>8</sup>	40,481	12,039,509	(0.32)	(38,526)	1,955		(1,532,184)	3,663,708	41.82	4.182
Nov 1, 2004 (Case No. 2004-00390)	(1,472,569)		(43,456)	2,767,447	1.51	41,788	(1,668)		(1,474,237)	16,297,803	9.05	0.905
Feb 1, 2005 (Case No. 2004-00526)	28,123		(1,532,184)	3,154,503	41.82	1,319,213	(212,971)		(184,848)	12,678,174	1.46	0.146
May 1, 2005 (Case No. 2005-00143)	510,098	(369,696) <sup>9</sup>	(1,474,237)	14,564,142	9.05	1,318,055	(156,182)		(15,780)	3,087,349	0.51	0.051
Aug 1, 2005 (Case No. 2005-00274)	(708,364)	(432,909)	(184,848)	11,948,228	1.46	174,444	(10,404)		(1,151,677)	3,672,564	31.36	3.136
Nov 1, 2005 (Case No. 2005-00XXX)	197,051		(15,780)	3,040,598	0.51	15,507	(273)		196,778	17,202,685	(1.14)	(0.114)

1 See Exhibit C-1, page 2.

2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.

3 Forecasted 3-month period including November 1, 2005 - January 31, 2006

4 Previous value for Case No. 90-158 LL (\$ 617,311) was overstated. The actual value should have been (\$ 209,474). A resulting adjustment of \$407,837 is shown.

5 Final reconciliation of the PBRRC established in Case No. 90-158-KK

6 This amount transferred to Gas Supply Actual Adjustment (Exhibit B-1, page 1 of 6, column 3).

7 This amount represents an over-refund by LG&E from Case No. 2002-00368 of a pipeline supplier refund.

8 Reconciliation of the PBRRC from Case Nos. 2000-080-B, 2000-080-I, and 2002-00261.

9 Previous Total Remaining Under-Recovery in Case No. 2005-00526 of (\$184,848) as shown in Column 10, was erroneously transferred to the Summary Sheet as an Over-Recovery and reflected as a refund factor in calculating the Gas Cost Balance Adjustment for February through April 2005. This adjustment corrects that error.

LOUISVILLE GAS AND ELECTRIC COMPANY

	GCAA Case No. 2002-00110 November 1, 2002	GCAA Case No. 2002-00261 February 1, 2003	GCAA Case No. 2002-00368 May 1, 2003	GCAA Case No. 2003-00004 August 1, 2003	GCAA Case No. 2003-00121 November 1, 2003	GCAA Case No. 2003-00260 February 1, 2004	GCAA Case No. 2003-00385 May 1, 2004	GCAA Case No. 2003-00506 August 1, 2004				
Amount of Over (Under) Recovery – See Exhibit B-1, Page 1	(\$1,683,557)	(\$1,178,754)	(\$9,690,730)	(\$20,573,284)	\$412,050	\$4,787,214	(\$6,497,890)	\$1,930,547				
	<u>Total</u> Monthly (1)	<u>As Pro-Rated for Service Rendered During:</u> Previous (2)    Current (3)    Following (4)			<u>Amount Billed Under 4.58 cents per Mcf</u>	<u>Amount Billed Under 3.20 cents per Mcf</u>	<u>Amount Billed Under 26.25 cents per Mcf</u>	<u>Amount Billed Under 55.75 cents per Mcf</u>	<u>Amount Billed Under -1.13 cents per Mcf</u>	<u>Amount Billed Under -13.15 cents per Mcf</u>	<u>Amount Billed Under 17.85 cents per Mcf</u>	<u>Amount Billed Under -5.30 cents per Mcf</u>
2003	November 2,892,739	1,349,623	1,543,116	70,674.71 (3)								
	December 5,998,731			274,741.88 (1)								
	January 7,002,308			320,705.71 (1)								
	February 7,805,666	3,711,157	4,094,509	357,499.50 (1)	131,024.30 (3)							
	March 5,679,970			260,142.61 (1)	181,759.03 (1)							
	April 2,535,197	2,529,326	5,871	116,112.02 (1)	81,126.30 (1)	1,541.03 (3)						
	May 1,479,713	672,689	807,024	67,770.86 (1)	47,350.82 (1)	211,843.91 (3)						
	June 1,001,262			45,857.80 (1)	32,040.38 (1)	262,831.28 (1)						
	July 813,388			37,253.17 (1)	26,028.42 (1)	213,514.35 (1)						
	August 776,397	334,307	442,090	35,558.98 (1)	24,844.70 (1)	203,804.21 (1)	246,464.95 (3)					
	September 838,187			38,388.95 (1)	26,821.97 (1)	220,023.98 (1)	467,289.03 (1)					
	October 1,205,172			55,196.87 (1)	38,565.50 (1)	316,357.62 (1)	671,883.33 (1)					
	November 2,087,577	954,592	1,132,986	43,720.31 (2)	66,802.47 (1)	547,989.04 (1)	1,163,824.34 (1)	(12,802.74) (3)				
	December 4,861,196				155,558.28 (1)	1,276,064.06 (1)	2,710,116.99 (1)	(54,931.52) (1)				
2004	January 6,693,093				214,178.96 (1)	1,756,936.78 (1)	3,731,399.07 (1)	(75,631.95) (1)				
	February 7,344,817	3,327,102	4,017,715		106,467.26 (2)	1,928,014.49 (1)	4,094,735.53 (1)	(82,996.43) (1)	(528,329.55) (3)			
	March 4,514,128					1,184,958.57 (1)	2,516,626.30 (1)	(51,009.65) (1)	(593,607.82) (1)			
	April 2,866,544					752,467.70 (1)	1,598,098.06 (1)	(32,391.94) (1)	(376,950.48) (1)			
	May 1,379,481	641,122	738,359			168,294.53 (2)	769,060.49 (1)	(15,588.13) (1)	(181,401.71) (1)	131,797.03 (3)		
	June 891,921						497,245.96 (1)	(10,078.71) (1)	(117,287.61) (1)	159,207.90 (1)		
	July 793,150						442,181.13 (1)	(8,962.60) (1)	(104,299.23) (1)	141,577.28 (1)		
	August 793,351	344,017	449,334				191,789.42 (2)	(8,964.87) (1)	(104,325.66) (1)	141,613.15 (1)	(23,814.71) (3)	
	September 832,453							(9,406.72) (1)	(109,467.61) (1)	148,592.91 (1)	(44,120.02) (1)	
	October 1,030,809							(11,648.14) (1)	(135,551.34) (1)	183,999.35 (1)	(54,632.86) (1)	
	November 1,869,532	841,907	1,027,625					(9,513.55) (2)	(245,843.51) (1)	333,711.53 (1)	(99,085.22) (1)	
	December 4,359,120								(573,224.33) (1)	778,102.99 (1)	(231,033.38) (1)	
2005	January 6,317,608								(830,765.47) (1)	1,127,693.05 (1)	(334,833.23) (1)	
	February 5,874,728	2,859,788	3,014,939						(376,062.16) (2)	1,048,638.86 (1)	(311,360.56) (1)	
	March 5,232,940									934,079.72 (1)	(277,345.80) (1)	
	April 2,888,645									515,623.08 (1)	(153,098.17) (1)	
	May 1,725,429	811,705	913,725							144,889.25 (2)	(91,447.76) (1)	
	June 924,088										(48,976.66) (1)	
	July 802,316										(42,522.75) (1)	
	August 751,741	400,469	351,272								(21,224.86) (2)	
Total Amount Billed Under GCAA	1,723,623	1,132,568	9,044,642	19,100,715	(383,927)	(4,277,116)	5,789,526	(1,733,496)				
Remaining Amount of Over (Under) Recovery	40,066	(46,186)	(646,088)	(1,472,569)	28,123	510,098	(708,364)	197,051				

(1) GCAA Times Sales Shown in Column 1.  
(2) GCAA Times Sales Shown in Column 2.  
(3) GCAA Times Sales Shown in Column 3.  
(4) GCAA Times Sales Shown in Column 4.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2005-00XXX**

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

The purpose of this adjustment is to pass through refunds received by Louisville Gas and Electric Company ("LG&E") associated with Texas Gas Transmission Corporation.

Since no new refunds have been received, there is no Refund Factor in effect and applicable to gas service rendered for the period November 1, 2005 through January 31, 2006.

	<u>Sale Volumes</u>	<u>Transportation Volumes</u>
<b>Refund Factor Effective August 1, 2005 (a)</b>	\$0.0000/Ccf	\$0.0000/Ccf

- (a) Please note that Louisville Gas and Electric Company's Tariff Sales Volumes receive both the commodity-related and demand-related portion of the Refund Factor. Transportation volumes under the Rate TS receive only the demand-related portion of the Refund Factor

**LOUISVILLE GAS AND ELECTRIC**

**Gas Supply Clause: 2005-00xxx**

**Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2004-00560 became applicable to gas service rendered on and after February 1, 2005 and will remain in effect until January 31, 2006, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which became effective with gas service rendered on and after February 1, 2005, and will remain in effect until January 31, 2006, is \$0.00618 and \$0.00076 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00542/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.00076/Ccf</u>	<u>\$0.00076/Ccf</u>
Total PBRRC	\$0.00618/Ccf	\$0.00076/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**GAS SERVICE RATES EFFECTIVE WITH SERVICE  
RENDERED FROM NOVEMBER 1, 2005 THROUGH JANUARY 31, 2006**

	RATE PER 100 CUBIC FEET				TOTAL
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
CUSTOMER CHARGE	\$8.50				
ALL CCF		\$0.15470	\$1.54139	0.00514	\$1.70123
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$16.50				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$1.54139	-0.00051	\$1.69056
OVER 1000 CCF/MONTH		\$0.09968	\$1.54139	-0.00051	\$1.64056
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$1.54139	-0.00051	\$1.69056
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$117.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$1.54139	-0.00051	\$1.69056
OVER 1000 CCF/MONTH		\$0.09968	\$1.54139	-0.00051	\$1.64056
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$1.54139	-0.00051	\$1.69056
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$16.50				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$1.54139	0.00000	\$1.69107
OVER 1000 CCF/MONTH		\$0.09968	\$1.54139	0.00000	\$1.64107
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$1.54139	0.00000	\$1.69107
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$117.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$1.54139	0.00000	\$1.69107
OVER 1000 CCF/MONTH		\$0.09968	\$1.54139	0.00000	\$1.64107
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$1.54139	0.00000	\$1.69107
Rate AAGS	\$150.00	\$0.05252	\$1.54139	-0.00051	\$1.59340

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

RENDERED FROM NOVEMBER 1, 2005 THROUGH JANUARY 31, 2006

	<u>RATE PER MCF</u>				<u>TOTAL</u>
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&amp;E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	
<b>RATE TS</b>					
RATE CGS - COMMERCIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.9082	-0.00510	\$2.3999
OVER 100 MCF/MONTH		\$0.9968	\$0.9082	-0.00510	\$1.8999
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.9082	-0.00510	\$2.3999
RATE IGS - INDUSTRIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.9082	0.00000	\$2.4050
OVER 100 MCF/MONTH		\$0.9968	\$0.9082	0.00000	\$1.9050
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.9082	0.00000	\$2.4050
Rate AAGS	\$90.00	\$0.5252	\$0.9082	-0.00510	\$1.4283

L G & E

**Charges for Gas Transportation Services Provided Under Rate FT**

(November 1, 2005 Through January 31, 2006)

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Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Distribution Charge / Mcf Delivered	\$0.4300

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Ancillary Services:

Daily Demand Charge	\$0.2172
Daily Storage Charge	<u>\$0.1200</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3372
Monthly Demand Charge per Mcf of Reserved Balancing Service	\$6.6100
Monthly Balancing Charge per Mcf of Reserved Balancing Service	<u>\$3.6500</u>
	\$10.2600

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Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

\* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

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L G & E

**Charges for Gas Transportation Services Provided Under Rate FT  
(for Special Contract Customers)**

(November 1, 2005 Through January 31, 2006)

Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

Ancillary Services:

Daily Demand Charge	\$0.2172
Daily Storage Charge	<u>\$0.1200</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3372

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
-------------------------------------------	-------------------------------------------------------

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

\* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.